Power Cost Memorandum Fuel Cost Update and Purchased Power Update

Date: November 4, 2021

Utility Name (Cert. No.) CITY OF ST. PAUL (339)	Utility File No. PC19-0320I			Date Filed: October 13, 2021			
<u> </u>		1 0 10 0020		<u> </u>	10, 2021		
PCE AMOUNT SUMMARY	Previously Approved PC19-0320H			Staff Recommended Amount(s) and Effective Date PC19-0320I			
Class Rate		oproved: 8, 2021			lovember 5 2	021	
					November 5, 2021		
Residential	\$0.2	2097		\$0	0.2097		
Community Facility	\$0.2	2797		\$0	0.2797		
	☐ Interim ✓	Permanent		☐ Interim	✓ Permanent		
Prior Fuel Purc	chase Price: \$ 3.4000			New Fuel Pur	chase Price:	\$	3.4000
	Actual Weighted			✓ Actual	Weighted		
Delivery Charge:	Surchar	ge Change:	Previous		Updated		
Signed: 81	enda Cox						
Commission decision re. 1	Brenda Cox this recommendation :			Utility Financial Ar	nalyst		
	Date (if different from 11/4/21)	I CONCUR	I DO NOT CONCUR	I WILL W A DISSEN STATEMI	ITING		
Pickett		RMP					
Kurber		KKIL					
Scott		AGS NGS					
Sullivan	RMP for DS						
Wilson		JWW_					

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION BASED ON TEST YEAR ENDING DECEMBER 31, 2014 Fuel Cost Update and Purchase Power Update

		PC19-0320H		PC19-0320I
		Prior Commission Approval	Utility Request	Staff Recommended
A.	Total kWh Generated	3,323,897	3,323,897	3,323,897
B.	Total kWh Sold (Appendix 2)	2,811,112	2,811,112	2,811,112
C.	Total Non-Fuel Costs (Appendix 2)	778,595	778,595	778,595
D.	Non-Fuel Cost/kWh (C / B)	\$0.2770	\$0.2770	\$0.2770
E.	Total Fuel and Purchased Power Costs (Appendix 2)	776,016	773,253	773,253
F.	Fuel and Purchased Power Costs/kWh	\$0.2761	\$0.2751	\$0.2751
G.	(E/B) Eligible Costs/kWh (D + F)	\$0.5531	\$0.5521	\$0.5521
О.	Liigible Goots/ittiii (E + 1)	ψο.σσο ι	ψ0.0021	ψ0.0021
Н.	Eligible Cost/kWh (G)	*** 0.500	*** 0540	#0.0540
	less base rate in effect	\$0.3528	\$0.3518	\$0.3518
I.	Lesser of (H) or 79.97 cents/kWh	\$0.3528	\$0.3518	\$0.3518
J.	Average Class Rates (Appendix 3)			
	Residential	\$0.2097	\$0.2097	\$0.2097
	Community Facility	\$0.2797	\$0.2797	\$0.2797
17	Lesser of: (I) x 95% or (J)			
K.	Residential	\$0.2097	\$0.2097	\$0.2097
	Community Facility	\$0.2797	\$0.2797	\$0.2797
	Funding Level in Effect	100%	100%	100%
L.				
	Residential	\$0.2097	\$0.2097	\$0.2097
	Community Facility	\$0.2797	\$0.2797	\$0.2797

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST YEAR ENDING DECEMBER 31, 2014

Fuel Cost Update and Purchase Power Update

	PC19-0320H		PC19-0320I
	Prior Commission Approval	Utility Request	Per Staff
Non-Fuel Costs:			
A. Personnel Costs	206,985	206,985	206,985
B. Operating Expense	77,470	77,470	77,470
C. General & Administrative	182,937	182,937	182,937
D. Depreciation	145,267	145,267	145,267
E. Interest Expense	1,184	1,184	1,184
F. Other (Describe)			
Fin.Dept. 10% Allocation			
Admin. Allocation Exp.	164,752	164,752	164,752
Munic. Serv. 7% Allocation Less Misc. Revenue	0	0	0
G. Total Non-Fuel Costs	\$778,595	\$778,595	\$778,595
Fuel Costs: H. Gallons Consumed for			
Electric Generation	223,818	223,818	223,818
I. Most Recent Price (1) \$3.4000 9/30/202		\$3.4000	\$3.4000
J. Total Fuel Costs	\$760,981	\$760,981	\$760,981
IZ IAMI- Division and division to at uson	450.005	450.005	450.005
K. kWh Purchased during test year L. Cost per kWh	152,635 \$0.0985	152,635 \$0.0804	152,635 \$0.0804
M. Total Purchased Power	\$15,035	\$12,272	\$12,272
N. Total Cost of Fuel and Purchased Power	\$776,016	\$773,253	\$773,253
O. kWh Generated	3,171,262	3,171,262	3,171,262
kWh Purchased	152,635	152,635	152,635
Total Generated and Purchased	3,323,897	3,323,897	3,323,897
P. kWh Sales	2,811,112	2,811,112	2,811,112
Q. kWh Station Service Standard	186,983	186,983	186,983
R. Efficiency (O/H) \geq 12.50		14.17	14.17
S. Line Loss < 12% (KWh Generated -(kWh sold+Station Service))		9.80%	9.80%

(KWh Generated -(kWh sold+Station Service))/kWh Generated

⁽¹⁾ Note: Utility is allowed 30 cents/gallon markup for storage and delivery above the City's invoiced price.

UTILITY NAME: ST. PAUL MUNICIPAL ELECTRIC UTILITY CALCULATION OF AVERAGE CLASS RATE PER kWh

Rate Schedule: Residential

(1)	1	(2)	(3)	(4)	(5)	(6)	(7)
				Total	Total	Avg.	Avg. Rate
Bloo	k	Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
(by k\	Vh)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2003
0 to	500	0.4100		0.4100	205.0000		
to							
to							
to							
Max	500			Total	205.0000	0.4100	0.2097

Rate Schedule: Community Facilities

		modalo.	Odminianty i	aomaoo				
	(1)		(2)	(3)	(4)	(5)	(6)	(7)
					Total	Total	Avg.	Avg. Rate
	Block		Rate	Surcharge	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
((by kWI	h)	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	\$ 0.2003
0	to	500	0.4800		0.4800	240.0000		
	to							
	to							
	to							
	Max	500			Total	240.0000	0.4800	0.2797

Power Purchased from Tanadgusix Corporation 3601 C Street, Suite 1000-10 Anchorage, AK 99503

Date	kWh Purchased	Energy Charge	RCC	City Consumed	Total Bill
10/31/20	7,220	1,046.90	4.28	-562.27	488.91
11/30/20	25,398	3,682.71	15.06	-392.35	3,305.42
12/31/20	17,240	2,499.80	10.22	-373.47	2,136.55
1/31/21	27,543	3,993.74	16.33	-293.23	3,716.84
2/28/21	0	0.00	0.00	-300.31	-300.31
4/6/21	0	0.00	0.00	-331.58	-331.58
4/30/21	0	0.00	0.00	-321.55	-321.55
6/8/21	0	0.00	0.00	-334.53	-334.53
7/21/21	0	0.00	0.00	-323.91	-323.91
9/14/21	0	0.00	0.00	-1,008.31	-1,008.31
9/14/21	0	0.00	0.00	-480.85	-480.85
9/30/21	0	0.00	0.00	-323.91	-323.91
Total	77,401	11,223.15	45.89	-5,046.27	6,222.77

Total kWhs purchased	77,401
Total paid	6,222.77
Cost per kWh	0.0804

Signature: What M Purely

Email: bob.pickett@alaska.gov

Signature: Keith Kurber //
Keith Kurber II (Nov 4, 2021 08:26 AKDT)

Email: keith.kurber@alaska.gov

Signature:

Email: antony.scott@alaska.gov

Signature: <u>Janis W. Wilson</u>
Janis W. Wilson (Nov 4, 2021 15:32 AKDT)

Email: janis.wilson@alaska.gov